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**GENERAL PERMIT TO CONSTRUCT
AND/OR OPERATE**

for

GASOLINE DISPENSING FACILITIES (GDFs)

AA-Category 0

(For a GDF with no Phase I or Phase II vapor recovery systems operating in an ozone attainment area)

ISSUED ON: March 16, 2025

EXPIRES ON: March 15, 2030

Issued by the Clark County Department of Environment and Sustainability in accordance with Section 12.11 of the Clark County Air Quality Regulations.

A handwritten signature in blue ink, appearing to read "Santosh", is written over a horizontal line.

Santosh Mathew, Permitting Manager

AUTHORITY

This general permit was issued in accordance with Sections 12.11 (“General Permits for Minor Stationary Sources”) and 12.1 (“Permit Requirements for Minor Sources”) of the Clark County Air Quality Regulations (AQRs).

The Control Officer shall provide public notice for any proposed new general permit, for any revision of an existing general permit (excluding administrative revisions as described in AQR 12.1.6(c)), and for renewal of an existing general permit.

The public participation requirements in AQR 12.1.5.3 shall apply to any public notice required by AQR 12.11.3(f).

The department provided an opportunity for public comment on this general permit during the 30-day review period from January 7 to February 5, 2025. The department considered all written and oral comments, and all other documents on the administrative record, before taking final action on this general permit on March 16, 2025.

APPLICABILITY CRITERIA FOR AA-CATEGORY 0 PERMIT

Any stationary source with a gasoline dispensing facility (GDF) that is located in an ozone attainment area and is otherwise subject to the Minor Source Permit (MSP) requirements of AQR 12.1 may be eligible for coverage under this general permit if the facility meets the requirements specified herein and obtains an authority to operate under this general permit. After March 5, 2024, all existing GDF minor sources operating under individual MSPs shall apply for the authority to operate under a general permit no later than 60 days before their individual MSP expiration date.

Any minor source that does not meet the applicability criteria for a general permit shall obtain an individual MSP pursuant to AQR 12.1. Additionally, any GDF with aboveground gasoline storage tank(s), or multiple GDF operations owned and/or operated by a single operator and located contiguously or adjacently, shall obtain an individual MSP.

This general permit is for GDFs located in hydrographic areas in Clark County, Nevada, that are designated as being in attainment of the National Ambient Air Quality Standards (NAAQS) for ozone and fall under NAICS code 457110, “Gasoline Station with Convenience Stores,” or NAICS code 457120, “Other Gasoline Stations,” and for any other businesses whose sole emitting activity is dispensing gasoline. It is intended for minor sources of regulated air pollutants that meet the following criteria:

- Their emission units are comprised only of gasoline storage tanks, dispensers, waste collection systems, and exempt and insignificant emission units as defined by AQR 12.1.2;
- Their gasoline storage tank(s) are not required to be equipped with Phase I and/or Phase II vapor recovery control systems;
- Their gasoline dispensing is limited to an aggregated throughput of all gasoline products listed in Table 1; and
- Their GDF is subject to the requirements of Subpart CCCCCC of Title 40, Part 63 of the Code of Federal Regulations (40 CFR Part 63).

Table 1. Qualifying Criteria by Permit Category

Permit Category	Maximum Gasoline Throughput (gallons per year)	Pollutant	PTE (tons per year)
AA-Category 0	1,199,999	VOC	7.80

APPLICATION FOR AUTHORITY TO OPERATE UNDER THE GENERAL PERMIT

After this general permit has been issued, a new or existing minor source that is a member of the general permit source class shall apply to the Control Officer for authority to operate under it. *[AQR 12.11.4(a)]*

Applicants shall complete the application form(s) provided by the Control Officer for this general permit source class. Each applicant shall, at a minimum, submit information identifying and describing the source to be permitted, its processes, and its operating conditions in enough detail, pursuant to AQR 12.1.3, to allow the Control Officer to verify its qualification for the source class and assure compliance with all general permit requirements. *[AQR 12.11.4(b)]*

The Control Officer shall act on an application for authority to operate under a general permit as expeditiously as possible, but reach a final decision within 60 days of receiving the application. *[AQR 12.11.4(c)]*

The Control Officer shall approve or deny an application for coverage based on the applicability criteria specified in this general permit for GDFs. If the application is approved, the Control Officer shall issue the source an authority to operate under this general permit and post the issuance decision on the department's website. If the application is denied, the Control Officer shall notify the source that it may apply for an MSP pursuant to AQR 12.1 if it intends to proceed with construction or continue to operate. *[AQR 12.11.4(c)(1)–(3)]*

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COMMON ACRONYMS AND ABBREVIATIONS

(These terms may be seen in the permit)

AA	Attainment Area
AQR	Clark County Air Quality Regulation
ATO	Authority to Operate Certificate
CARB	California Air Resources Board
CFR	Code of Federal Regulations
DAQ	Division of Air Quality
DES	Clark County Department of Environment and Sustainability
GDF	Gasoline Dispensing Facility
MSP	Minor Source Permit
NAAQS	National Ambient Air Quality Standards
O&M	operations and maintenance
PTE	potential to emit
PV	pressure/vacuum
VOC	volatile organic compound

1.0 EQUIPMENT

1.1 EMISSION UNITS

The stationary source operating under the authority of this general permit shall be limited to the emission units listed in the Authority to Operate Certificate (ATO). *[AQR 12.11.4(b) & AQR 12.1.4.1(b)]*

1.2 INSIGNIFICANT UNITS AND ACTIVITIES

The potential to emit (PTE) of all insignificant units and activities shall be considered in determining if a stationary source is required to obtain a permit. When added to the source PTE, emissions from these units and/or activities will not subject the source to major source requirements for any pollutant. All exempt and insignificant units and activities shall remain subject to any other applicable requirements. *[AQRs 12.1.2(a)&(d) & AQR 12.1.4.1(f)(2)]*

2.0 CONTROLS

2.1 CONTROL REQUIREMENTS

General Conditions [AQR 12.11.3(d)(3) & AQR 12.1.4.1(c)&(f)]

1. The permittee shall implement control measure requirements on gasoline dispensing equipment. [40 CFR Part 63, Subpart CCCCCC]
2. The permittee shall not allow gasoline to be handled in a manner that would result in vapor releases to the atmosphere for extended periods of time. Preventative measures to be taken include, but are not limited to, the following: [40 CFR Parts 63.11116 & 63.11117]
 - a. Minimize gasoline spills;
 - b. Clean up spills as expeditiously as practicable;
 - c. Cover all open gasoline containers and all gasoline storage tank fill pipes with a gasketed seal when not in use;
 - d. Minimize gasoline sent to open waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators; and
 - e. Only load gasoline into storage tanks using a submerged fill tube where the greatest distance from the bottom of the storage tank to the point of the fill tube opening is no more than six inches.

Non-oxygenated Gasoline [AQR 12.11.12(a)]

3. From October 1 to March 31 of every year in the Las Vegas Valley, the Eldorado Valley, the Ivanpah Valley, the Boulder City limits, and any area within three miles of these areas, no gasoline intended as a final product for fueling motor vehicles shall be supplied or sold by any person; sold at retail; sold to a private or municipal fleet for consumption; or introduced into any motor vehicle by any person unless the gasoline has at least 3.5% oxygen content by weight. [AQR 53.1.1 & AQR 53.2.1]
4. If a gasoline storage tank in the Las Vegas Valley, the Eldorado Valley, the Ivanpah Valley, the Boulder City limits, and any area within three miles of these areas receives its last gasoline delivery with less than 3.5% oxygen content by weight before September 15, gasoline dispensed from that tank will be exempt from enforcement of AQR 53.2.1 until the first delivery date after October 1. [AQR 53.5.1.1]

Other

5. The permittee shall not cause, suffer, or allow any source to discharge air contaminants (or other materials) in quantities that will cause a nuisance, including excessive odors. [AQR 40 & AQR 43]

3.0 LIMITATIONS

3.1 OPERATIONAL LIMITS

1. A permittee issued an ATO for permit category AA-Category 0 shall limit the throughput of gasoline (i.e., the aggregate of all gasoline products) to 1,199,999 gallons per year. [AQR 12.11.11(a)]

3.2 EMISSION LIMITS

1. The permittee shall not allow the actual emissions from the stationary source to exceed the PTE listed in Table 3-1, as corresponding to the general permit category listed on the ATO. [AQR 12.11.11(a) & 12.1.4.1(c)]

Table 3-1. Potential to Emit (tons per year)

General Permit Category	Pollutant	PTE
AA-Category 0	VOC	7.80

2. The permittee shall not discharge into the atmosphere, from any emission unit, any air contaminant in excess of an average of 20% opacity for a period of more than six consecutive minutes. [AQR 26.1]

4.0 COMPLIANCE DEMONSTRATION REQUIREMENTS

4.1 MONITORING

General Conditions [AQR 12.11.3(d)(2)]

1. The permittee shall monitor and record the daily combined throughput of gasoline in gallons, and shall in each month calculate the total of the last 365 days of gasoline throughput and divide by 12.
2. The permittee shall monitor and record the daily throughput of non-oxygenated unleaded gasoline.
3. The permittee shall monitor the fuel storage and dispensing system to determine if its components are in compliance with the control requirements of this general permit. Monitoring inspections shall be recorded and consist of:
 - a. Inspecting daily for gasoline spills, and recording the times and dates the source became aware of a spill and cleaned it up;
 - b. Inspecting covers on gasoline containers and fill pipes after each respective delivery, and recording the date of fuel deliveries and corresponding inspections; and
 - c. Recording the date and approximate volume of gasoline sent to open waste collection systems that collect recyclable gasoline, if applicable.

4.2 TESTING

No testing requirements have been identified.

4.3 RECORDKEEPING REQUIREMENTS

1. The permittee is required to comply with the recordkeeping requirements of 40 CFR Part 63, Subpart CCCCCC. *[40 CFR Part 63.11125]*
2. The permittee shall create and maintain the following records, all of which must be producible on-site to the Control Officer's authorized representative upon request and without prior notice during the permittee's hours of operation: *[AQR 12.11.3(d)(2), AQR 12.1.4.1(d)(2), & AQR 12.1.4.1(s)]*

Inspections/Maintenance/General

- a. Required equipment inspections and maintenance;
- b. Maintenance on storage and distribution equipment, including a general description of location and parts;

- c. Date and time that storage and distribution equipment was taken out of service;
- d. Date of repair or replacement of storage and distribution equipment/parts;

Daily Actions/Throughput

- e. Date and time of gasoline delivered (record non-oxygenated gasoline separately), if applicable;
- f. Daily total combined throughput of gasoline;
- g. Monthly throughput of non-oxygenated unleaded gasoline;
- h. Monthly, 12-month average combined throughput of gasoline;
- i. Calendar-year combined annual gasoline product throughput (reported annually);

Emissions

- j. Deviations from general permit requirements resulting in excess emissions (reported as required by Section 4.4 of this permit);
 - k. Deviations from general permit requirements not resulting in excess emissions (reported annually); and
 - l. Calendar-year annual emissions for the entire source (reported annually).
3. The permittee shall include in each record above, where applicable, the date and time the monitoring was performed or the measurement was taken, the person performing the monitoring or measurement, and the emission unit or location where the monitoring was performed or the measurement was taken. Each record must also contain the action taken to correct any deficiencies, when applicable. [AQR 12.11.3(d)(2) & AQR 12.1.4.1(d)(2)(A)]
4. The permittee shall maintain all records for a period of at least five years from their creation. [AQR 12.11.3(d)(2) & AQR 12.1.4.1(d)(2)(B)]

4.4 REPORTING AND NOTIFICATION

- 1. The permittee is responsible for all applicable notification and reporting requirements contained in 40 CFR Part 63.
- 2. If the construction or modification of a source differs from what is authorized in this general permit, the source shall provide a written notice to the Control Officer that includes a list of the differences, and complete descriptions of each one, at least 30 days before commencing operations. [AQR 12.11.3(d)(2) & AQR 12.1.4.1(n)]
- 3. The permittee shall submit an annual report to the Control Officer in accordance with the following requirements. [AQR 12.11.3(d)(2) & AQR 12.1.4.1(d)(3)]

- a. Each annual report shall be: *[AQR 12.9.2(b)]*
 - i. Based on the preceding calendar year;
 - ii. Submitted on or before March 31 of each year, even if there was no activity; and
 - iii. Addressed to the attention of the Control Officer.
 - b. Each annual report shall contain, at a minimum:
 - i. As the first page of text, a signed certification containing the sentence: "I certify that, based on information and belief formed after reasonable inquiry, the statements contained in this document are true, accurate, and complete." This statement shall be signed and dated by a Responsible Official of the company (a sample form is available from DAQ); *[AQR 12.9.3]* and
 - ii. The calculated actual annual emissions from each emission unit, even if there was no activity, and the total calculated actual annual emissions for the source based on the emissions calculation methodology used to establish the PTE in this general permit (or an equivalent method approved by the Control Officer before submittal). *[AQR 12.9(2)(d)]*
 - iii. Each recorded item listed in Section 4.3 of this permit as required for annual reporting purposes. *[AQR 12.9.2]*
4. The permittee shall report to the Control Officer any upset, breakdown, malfunction, emergency, or deviation that causes emissions of regulated air pollutants in excess of any limits set by regulations or by this permit. The report shall be in two parts, as specified below: *[AQR 25.6.1, AQR 12.11.3(d)(2), & AQR 12.1.4.1(d)(3)(B)]*
 - a. Within 24 hours of learning of the excess emissions, the permittee shall notify DAQ by phone at (702) 455-5942, by fax at (702) 383-9994, or by email at AQCompliance@ClarkCountyNV.gov.
 - b. Within 72 hours of the notification required by Section 4.4.4.a above, the permittee shall submit to DAQ a detailed written report containing the information required by AQR 25.6.3.
 5. The permittee shall report deviations from general permit requirements that do not result in excess emissions, including those attributable to upset conditions as defined in this general permit, with the annual report. Reports shall include the probable cause of such deviations, as well as any corrective actions or preventive measures taken. *[AQR 12.11.3(d)(2) & AQR 12.1.4.1(d)(3)(B)]*
 6. Any report and/or compliance certification submitted pursuant to this section or the AQRs shall contain a certification by a Responsible Official of truth, accuracy, and completeness. This certification, and any others required under this section, shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. *[AQR 12.11.3(d)(2) & AQR 12.1.4.1(d)(3)(C)]*

7. Regardless of permit issuance date, the permittee shall comply with the schedule for report submittals in Table 4-1. [AQR 12.1.4.1(d)(3) & AQR 12.1.4.2]

Table 4-1. Required Submittal Dates for Various Reports

Required Report	Applicable Period	Due Date
Written notice describing differences in constructions/modifications from what was authorized	As required	No more than 30 days before commencing operations
Annual Emissions Inventory Report	Calendar year	March 31 each year ¹
Signed Certification of Annual Emissions Inventory Report	Calendar year	March 31 each year ¹
Notification of Upset, Breakdown, Malfunction, Emergency, or Deviation with Excess Emissions	As required	Within 24 hours of permittee learning of event
Report of Upset, Breakdown, Malfunction, Emergency, or Deviation with Excess Emissions	As required	Within 72 hours of notification ¹
Deviation Report without Excess Emissions	As required	Along with annual reports ¹

¹If the due date falls on a federal or Nevada holiday, or on any day the office is not normally open for business, the submittal is due on the next regularly scheduled business day.

5.0 ADMINISTRATIVE REQUIREMENTS

5.1 GENERAL

1. The permittee shall not operate the equipment listed in the ATO with other equipment permitted through a different general permit (pursuant to AQR 12.11) or through an MSP (pursuant to AQR 12.1). The operation of additional emission units requires either a revised ATO or an MSP issued pursuant to AQR 12.1 so that one comprehensive permit includes all emission units at any one facility. *[AQR 12.11.1]*
2. This general permit shall not exceed a term of five years from the date of issuance. *[AQR 12.11.3(d)(5)]*
3. The Control Officer may terminate this general permit at any time after determining that emissions from sources in this source class cause or contribute to ambient air quality standard violations that are not adequately addressed by the requirements in this general permit, or that the terms and conditions of this general permit no longer meet the requirements of AQR 12.1.4.1. *[AQR 12.11.8(a)]*
4. The Control Officer shall provide written notice to all sources operating under this general permit before its termination. Within 180 days of receiving the notice, the source shall submit an application to the Control Officer for an individual MSP pursuant to AQR 12.1. *[AQR 12.11.8(b)]*
5. The Control Officer may revoke a minor source's ATO under a general permit if the source is not in compliance with any term or condition of the general permit. *[AQR 12.11.8(c)]*
6. Upon revocation of a source's ATO under this general permit, the Control Officer shall notify the source's Responsible Official by certified mail, return receipt requested. The notice shall include a statement detailing the grounds for the revocation of the ATO and a statement that the source is entitled to a hearing. The source may continue operating under the revoked ATO for a maximum of 15 days after receipt of the notice of revocation. However, the source must submit a complete application for an individual MSP pursuant to AQR 12.1 to continue operations at the end of those 15 days. *[AQR 12.11.8(d)&(e)]*
7. If any term or condition of this general permit becomes invalid as a result of a challenge to a portion of this general permit, the other terms and conditions of this general permit shall be unaffected and remain valid. *[AQR 12.1.4.1(i)]*
8. The terms and conditions of this general permit apply to any part or activity of the stationary source that emits, or has the potential to emit, any regulated air pollutant for which operating authority has been granted through an ATO, and includes all third parties (such as lessees or contractors) conducting such activities. *[AQR 12.11.3(d)(2), AQR 12.1.4.1(c), & AQR 12.1.4.1(aa)]*

9. Any application, report, or compliance certification submitted to the Control Officer pursuant to this general permit or the AQRs shall contain a certification of truth, accuracy, and completeness with a Responsible Official's original signature. *[AQR 12.11.3(d)(2), AQR 12.1.3.6(a), & AQR 12.1.4.1(d)(3) and 40 CFR Part 3]*
10. As a condition of the issuance of the ATO, the owner or operator agrees to allow inspection of the premises to which the ATO relates, including the location where records must be kept under the conditions of this general permit, by any authorized representative of the Control Officer at any time during the permittee's hours of operation without prior notice to perform the following: *[AQR 12.11.3(d)(2) & AQR 12.1.4.1(s)]*
 - a. Access and copy any records that must be kept under the conditions of this general permit;
 - b. Inspect any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under this general permit;
 - c. Sample or monitor substances or parameters for the purpose of assuring compliance with this general permit or applicable requirements; and
 - d. Document alleged violations using such devices as cameras or video equipment.
11. The permittee shall pay fees to the Control Officer consistent with the approved fee schedule in AQR 18. *[AQR 12.11.9]*
12. This general permit does not convey property rights of any sort, or any exclusive privilege. *[AQR 12.11.3(d)(2) & AQR 12.1.4.1(t)]*
13. Anyone issued an ATO under AQR 12.11 shall post the ATO and general permit in a location that is clearly visible and accessible to the employees of the stationary source and representatives of the Control Officer, in accordance with AQR 12.13. *[AQR 12.11.3(d)(2) & AQR 12.1.4.1(v)]*
14. This general permit shall not waive, or make less stringent, any limitations or requirements contained in or issued under the Nevada State Implementation Plan, or that are otherwise federally enforceable. *[AQR 12.11.3(d)(2) & AQR 12.1.4.1(w)]*
15. A minor source that has applied for an ATO under this general permit shall not initiate construction, modification, or operation until its issuance. *[AQR 12.11.4(d)]*
16. Commencement of operations constitutes an acknowledgment that the permittee assumes the responsibility of ensuring the source's emission units and emission control equipment have been constructed and will be operated in compliance with all applicable requirements. *[AQR 12.11.3(d)(2) & AQR 12.1.4.2]*
17. It shall not be a defense for the permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity to maintain compliance with the conditions of this general permit. *[AQR 12.11.3(d)(2) & AQR 12.1.4.1(o)]*

5.2 REVISIONS AND RENEWALS

1. A minor source that has been issued an ATO may make revisions only as authorized by this general permit. Any revisions outside that scope shall require a new application for either an individual MSP under AQR 12.1 or a different general permit issued under AQR 12.11, if one is available. *[AQR 12.11.10(a)]*
2. The Control Officer shall review and may renew this general permit every five years, or sooner if warranted. *[AQR 12.11.5(a)]*
3. A source's authority to operate under this general permit shall coincide with the five-year term of this general permit regardless of when the ATO was issued during that period, except as provided in AQR 12.11.8(b) for termination of the general permit by the Control Officer. *[AQR 12.11.5(a)]*
4. When this general permit is renewed, the Control Officer shall notify in writing all sources who have been granted, or who have applications pending for, authorization to operate under this general permit. The written notice shall describe the source's duty to reapply by submitting a timely application, and may include requests for information required under the proposed renewal permit. *[AQR 12.11.5(a)&(b)]*
5. To renew an ATO, the source shall submit a timely application at least 120 days, but no more than 270 days, before the date this general permit expires, or within a time frame specified by the Control Officer in a written notification. *[AQR 12.11.5(b) & AQR 12.1.3.1(b)]*
6. If a timely renewal application is submitted, the source may continue to comply with the previously issued ATO until a renewed ATO under the renewed general permit is granted. Failure to submit a timely renewal application terminates the source's right to operate after the expiration of this general permit unless it first obtains a new ATO under the renewed general permit. *[AQR 12.11.5(b)]*
7. The permittee shall furnish to the Control Officer, in writing and within a reasonable time, any information that the Control Officer may request to determine whether cause exists for modifying, revoking and reissuing, or terminating the ATO, or to determine compliance with this general permit. Upon request, the permittee shall also furnish to the Control Officer copies of records that this general permit requires keeping. The permittee may furnish records deemed confidential to the Control Officer with a claim of confidentiality, pursuant to AQR 12.6. *[AQR 12.1.4.1(u)]*
8. This general permit may be revised, revoked, reopened and reissued, or terminated for cause by the Control Officer. The filing of a request by the permittee for a permit revision, for termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. *[AQR 12.1.4.1(p)]*
9. A general permit may be reopened and revised under any of the following circumstances: *[AQR 12.1.4.1(q)]*

Gasoline Dispensing Facilities
AA-Category 0

- a. The Control Officer determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.
- b. The Control Officer determines that the general permit must be revised or revoked to assure compliance with applicable requirements.